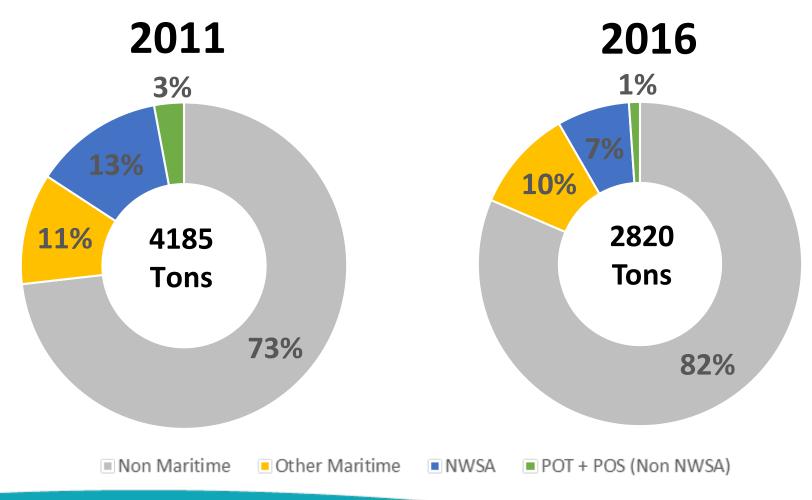


Item No.: 5B\_Supp Date of Meeting: April 3, 2018

2016 Puget Sound **Maritime Emission** Inventory; 2016 NWSA Greenhouse Gas Inventory; and NWSA Greenhouse **Gas Glidepath** 

### **Maritime Emissions Regional Context**

#### **Diesel Particulate Matter**



3/29/2018

## **Summary and Highlights**

- Results of the Puget Sound Maritime Air Emissions Inventory (PSEI) showed that NWSA and regional maritime emissions decreased significantly for all pollutants.
  - DPM down 80% and GHG down 17% per ton of cargo since 2005
  - Achieves 2020 reduction targets for NWPCAS
- Results of the NWSA 2016 Greenhouse Gas Inventory indicate that mobile sources make up over 98% of total GHG Emissions
- NWSA GHG Glidepath shows that GHG Resolution targets require significant decreases in carbon intensity across operations
- Upcoming clean air programs:
  - Shore Power
    - 33% of ships calling are shore power capable (Starcrest, 2016)
  - Clean Cargo Handling Equipment
    - 39% meet tier 4i (2016 NWPCAS implementation report)
  - Clean Trucks
    - 53% meeting 2007 EPA emission standards (as of Dec 31 2017)



### Importance of Emissions Inventories

- Data collection is the starting place for air quality programs
  - Can't manage what you don't measure
- Demonstrates our commitment to transparency
- Tracks progress towards goals
- Helps prioritize emission reduction programs and policies
  - Allows emission reductions, environmental benefits, and societal benefits to be weighed against cost
  - Identifies areas where emissions are greatest and where they are easiest to control



### **Analytical Method of Emissions Inventories**

- Activity Based: Calculate emissions based on recorded and estimated "activity levels"
  - Use surveys and vessel, vehicle, and equipment records to determine activity levels
    - Type of equipment (e.g., top pick)
    - Intensity of operation (average horsepower)
    - Duration of operation (hours)
- Emission factor translates activity level to emissions
  - Emissions per activity
- Emissions = A [hp-hr] x EF [grams/hp-hr]





### **Puget Sound Maritime Air Forum**

The Air Forum is a partnership between Ports, government agencies, and industrial partners.

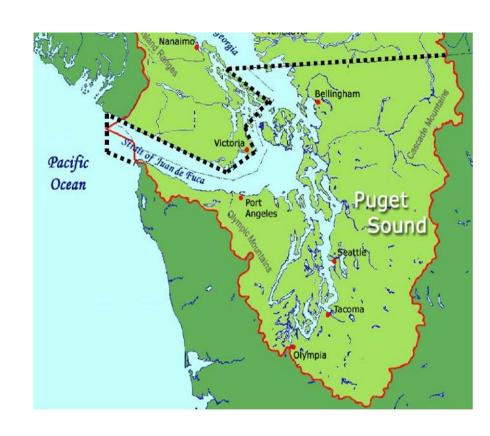
- The Northwest Seaport Alliance
- Port of Anacortes
- Port of Everett
- Port of Olympia
- Port of Port Angeles
- Port of Tacoma
- Port of Seattle
- Northwest Clean Air Agency
- Puget Sound Clean Air Agency
- Puget Sound Regional Council

- U.S. Environmental Protection Agency (EPA)
- Washington State Department of Ecology
- Washington State Department of Transportation
- North West and Canada Cruise Association
- Pacific Merchant Shipping Association
- Western States Petroleum Association



### **Geographical Extent**

- U.S. Portion of the Puget Sound/ Georgia Basin Airshed (we'll call this the Puget Sound Airshed)
  - From the Cascade to the Olympic Mountains and from Olympia to the Canadian border
- NWSA Emission Scale
  - We focus on "Airshed scale" emissions
    - Includes all truck, train, OGV, and harbor craft emissions on and off port within the Airshed boundary
- Maritime Industry-Wide Emissions
  - Emissions from all maritime related activity within the Airshed boundaries (not just NWSA)





# **Source Categories**

- Ocean Going Vessels (OGV)
- Cargo Handling Equipment (CHE)
- Locomotives
- Harbor Vessels
- Trucks
- Fleet Vehicles







#### **Pollutants Inventoried**

#### Criteria Air Pollutants

- Particulate Matter (PM)
  - Fine PM (PM<sub>2.5</sub>)
  - Coarse PM (PM<sub>10</sub>)
  - Diesel PM (DPM)
- Sulfur Dioxide (SO<sub>2</sub>)
- Nitrogen Oxides (NO<sub>x</sub>)
- Carbon Monoxide (CO)
- Volatile Organic Compounds (VOCs)

#### Greenhouse Gasses (GHG)

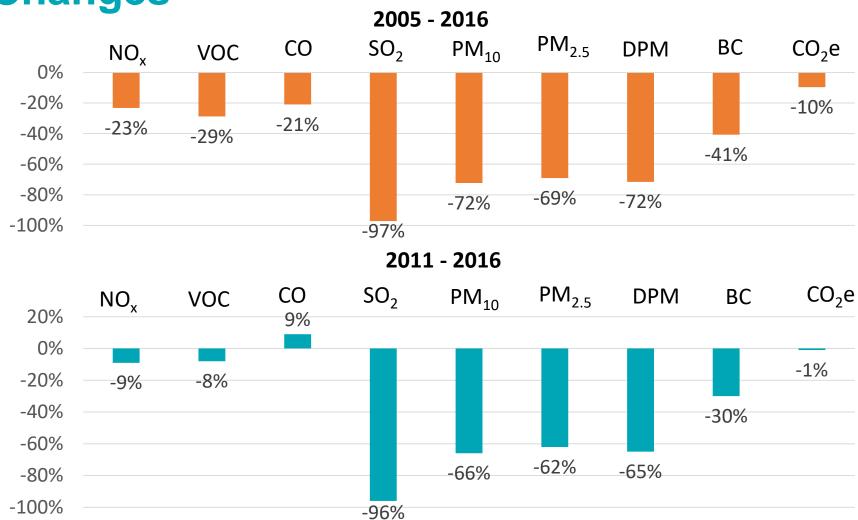
- Carbon Dioxide (CO<sub>2</sub>)
- Methane (CH<sub>4</sub>)
- Nitrous Oxide (N<sub>2</sub>O)
- GHG are reported together in CO<sub>2</sub> equivalents (CO<sub>2</sub>e)

#### Other

- Black Carbon (soot)
  - Part of PM<sub>2.5</sub>
  - Climate forcer

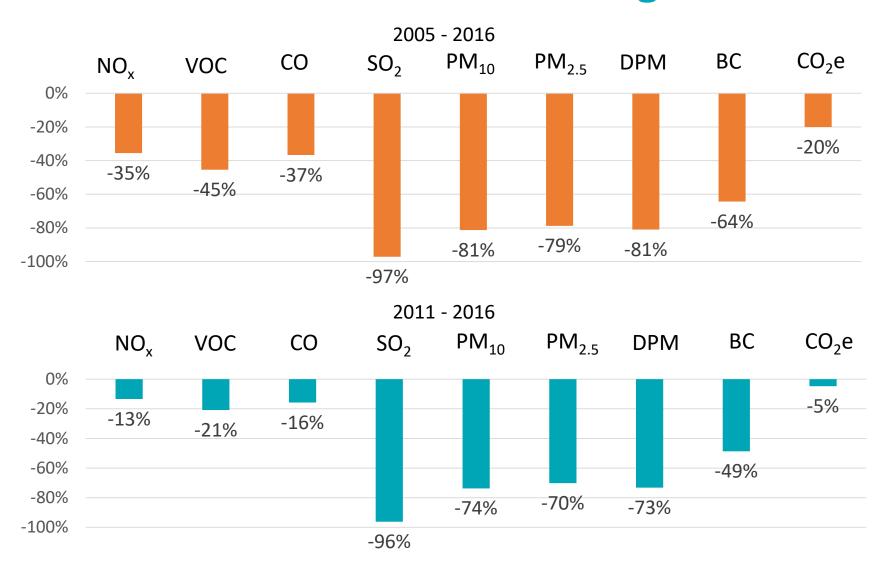


# Maritime Industry-Wide Airshed Emission Changes



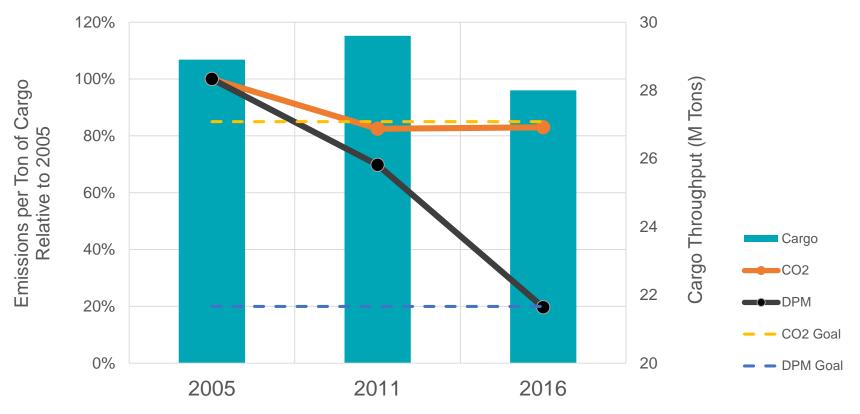


### **NWSA Airshed Emission Changes**





### **Summary of Progress Towards NWPCAS Goals**

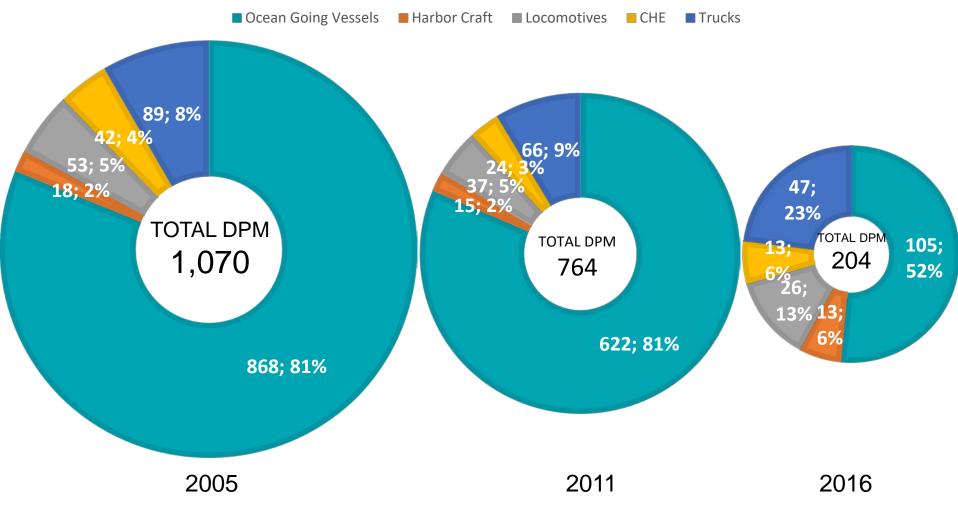


- Northwest Ports Clean Air Strategy (NWPCAS) goals are 15% reduction of CO<sub>2</sub>e and 80% of DPM emissions per ton relative to 2005 levels of cargo by 2020.
- NWSA achieved <u>17%</u> and <u>80%</u> reductions for CO<sub>2</sub>e and DPM respectively on airshed scale. <u>Met goals 4 years ahead of schedule</u>.



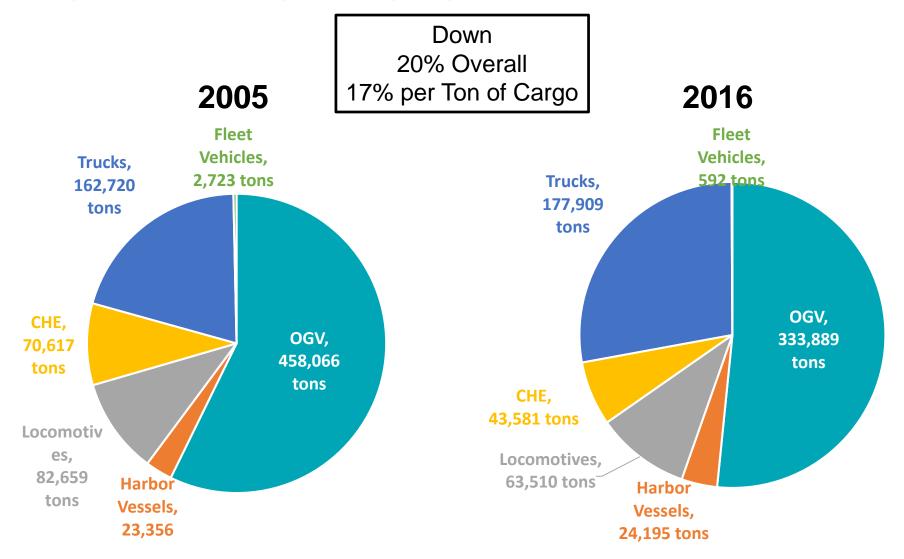
#### **NWSA Airshed DPM Emissions**

#### **DPM EMISSIONS IN TONS/YEAR AND % OF TOTAL**





#### **NWSA Airshed Scale GHG Emissions Distribution**



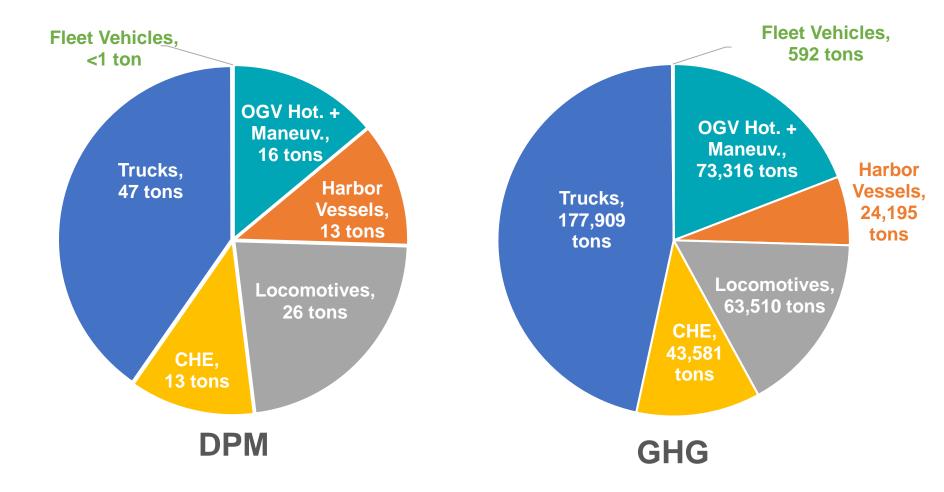


# Reasons for NWSA Emission Changes

- ECA: Fuel switched from bunker fuel (max 3.5% Sulphur) to low sulfur fuel oil (maximum 0.1% Sulphur)
  - Model fuel correction factors indicate: reduces vessel emissions of DPM by 83%, SO<sub>2</sub> by 97%, NO<sub>x</sub> by 6%, and CO<sub>2</sub> by 5%.
- Use of ULSD in equipment, harbor vessels, and trucks
  - Nonroad, locomotive, and marine fuel:
    - Pre 2007: unregulated
    - 2007 2014: Low sulphur diesel (500 ppm S)
    - 2014 ULSD (15 ppm S)
  - On-road (trucks)
    - Pre 2006 : Low sulphur diesel (500 ppm S)
    - 2010: ULSD (15 ppm S)
- Fleet turnover, stricter controls on PM, NO<sub>x</sub>, VOC
  - 2007 newer truck PM 90% lower than pre 2007
  - 2010 newer truck NO<sub>x</sub> 95% lower than pre 2010
  - Tier 4 equipment PM and NO<sub>x</sub> 90% lower than tier 3
- Lower activity for locomotives, CHE, OGV



#### **2016 Near Shore Emission Distributions**







#### **Greenhouse Gas Inventory: Greenhouse Gas Resolution**

#### **GHG Reduction Resolution:**

#### By 2030:

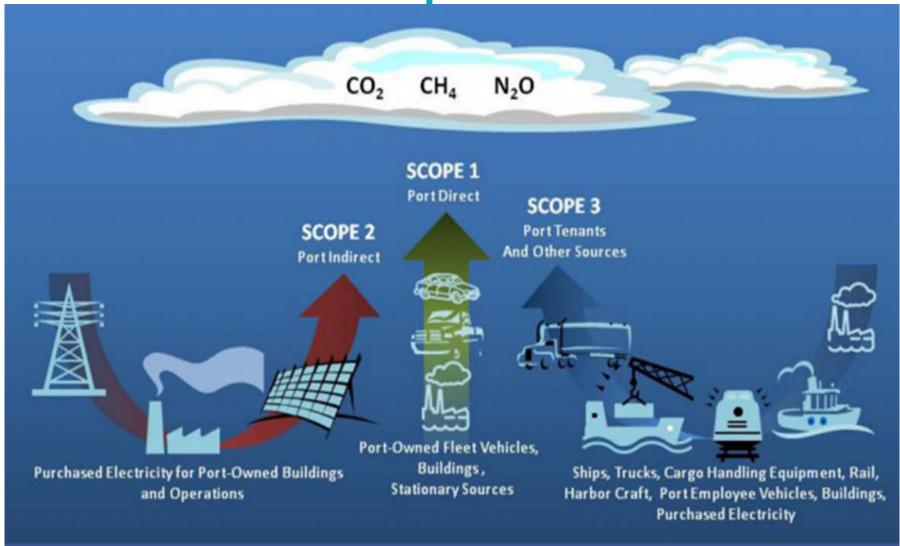
50% below 2005 levels (scopes 1, 2 & 3 emissions)

#### By 2050:

- Carbon Neutral (scopes 1 & 2 emissions)
- 80% below 2005 levels (scope 3 emissions)
- Why Perform another inventory?
  - Fills in the gaps left by the PSEI, e.g. stationary sources
  - Assess strategies for meeting NWSA GHG Reduction Resolution



### **GHG Emission Scopes**





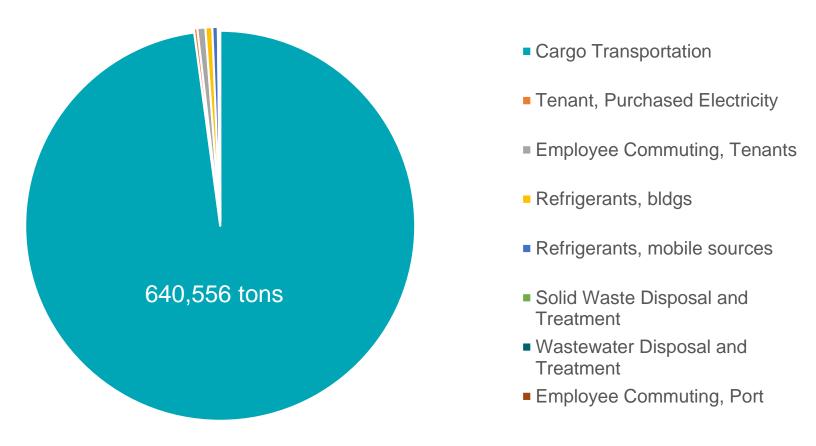
### **NWSA 2016 GHG Emissions Inventory Results**

GHG Emissions (Tons CO <sub>2</sub> e)					
Emissions Scope	Source	2005	2016		
Scope 1	None	NA	NA		
Scope 2	None	NA	NA		



### **NWSA 2016 GHG Emissions Inventory Results**

#### 2016 Scope 3 Emissions, tons

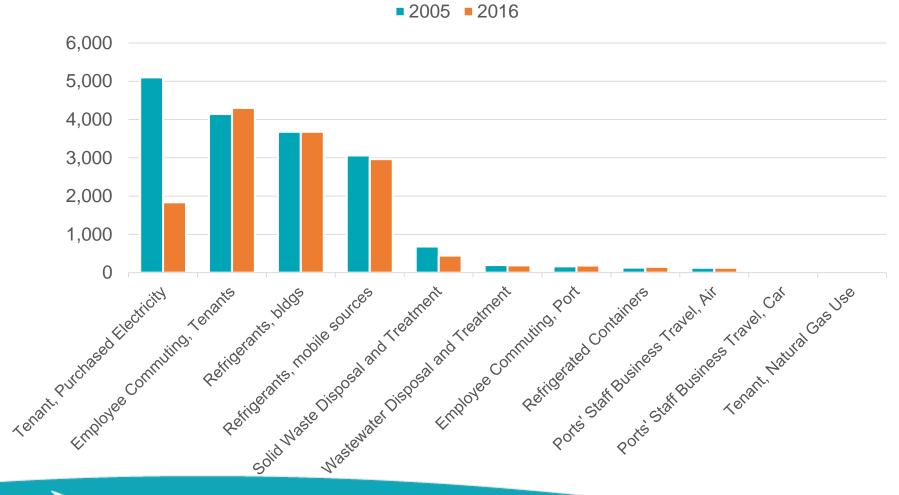


\* Total: 654,518 tons



#### **NWSA 2016 GHG Emissions Inventory Results**

2016 Scope 3 Emissions, tons

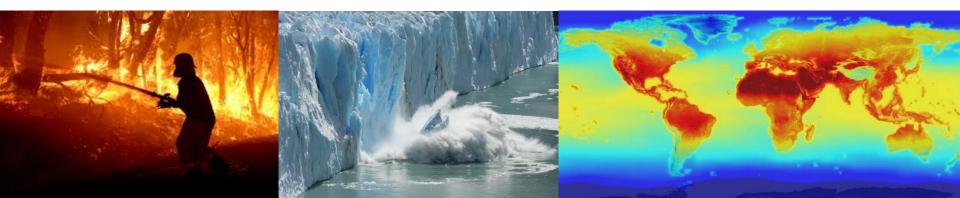






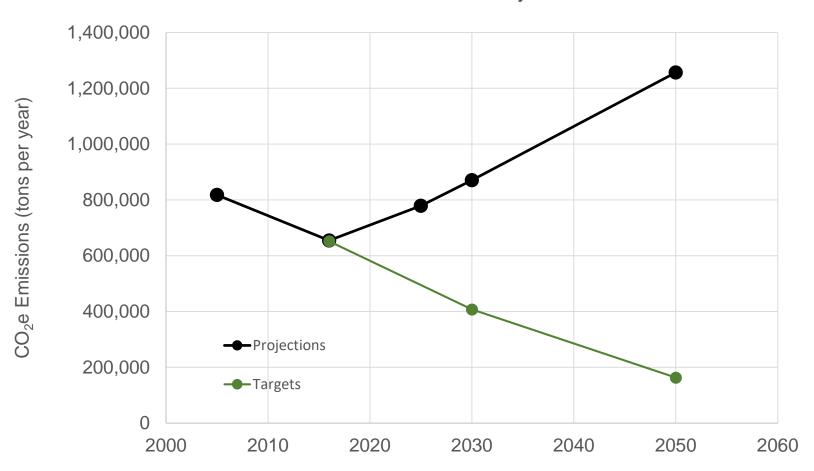
#### Background – Why this is important Greenhouse Gas Reduction Resolution

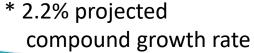
- Scientific consensus is climate change is already happening
- Paris Agreement:
  - Countries aim to keep global temperature rise to below 2 degrees
    Celsius above pre-industrial levels
  - POT and POS have joined national 'We Are Still In' coalition in June 2017
- POT and POS early leaders by adopting GHG reduction goals in Northwest Ports Clean Air Strategy in 2008
- Public opinion 71% Pierce Co. and 81% King Co. residents think global warming is happening, majority think caused by human activity



### **Emission Projections**

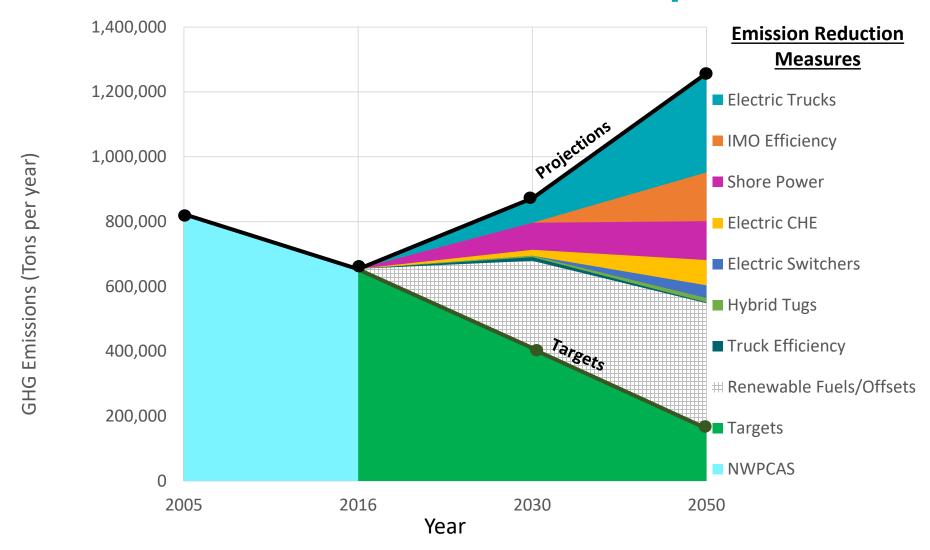
#### **NWSA GHG Emission Projections**







## **GHG Emission Reduction Glidepath**





# High Level Cost Estimates of Emission Reduction Programs

- High level estimates based on available information
  - Most estimates are very conservative based on their speculative nature
  - Costs were taken from previous work done by LA/LB and CARB
- Many factors play in to the actual future costs
  - Technology development and penetration of the market
  - Public Policy
    - Carbon tax
    - Global shore power requirements
    - Global fuel requirements
- Programs will be prioritized based on emission reductions required to meet targets, cost, and operational effectiveness



3/29/2018

### **2030 Emission Reduction Measures**

**Shore Power** 

All vessel calls

Shipside: \$511,500,000

Terminals: \$90,000,000

83,208 tons CO<sub>2</sub>e/yr **Electric Trucks** 

33% of fleet

\$197,505,000

74,395 tons CO<sub>2</sub>e/yr Cargo Handling Equipment

33% Electric

Equipment: \$165,868,725

Infrastructure: \$257,519,559

17,967 tons CO<sub>2</sub>e/yr Truck Efficiency Improvements

New fuel efficiency regulations

11,093 tons CO<sub>2</sub>e/yr Hybrid Tug Assist Vessels

50% of fleet

\$20,000,000

4,827 tons  $CO_2e/yr$ 

\* Total Cost: \$1,242,393,284



#### **2050 Emission Reduction Measures**

#### **Electric Trucks**

90% of fleet

\$580,095,000

305,163 tons  $CO_2$ e per year

#### IMO Efficiency Improvements

EEDI 30% improvement

150,090 tons CO<sub>2</sub>e per year

#### **Shore Power**

All vessel calls

Shipside: \$549,360,000

120,120 tons  $CO_2e$  per year

#### Cargo Handling Equipment

100% Electric

Equipment: \$610,033,775

Infrastructure: \$947,290,341

77,811 tons CO<sub>2</sub>e per year

\* Total Cost: \$2,829,779,116



#### **2050 Emission Reduction Measures**

# Electric Switching Locomotives

100%

\$60,000,000

39,021 tons  $CO_2$ e per year

# Hybrid Tug Assist Vessels

100%

\$38,000,000

13,936 tons CO<sub>2</sub>e per year

# Truck Efficiency Improvements

New fuel efficiency regulations

2,390 tons  $CO_2$ e per year

\* Total Cost: \$2,829,779,116





# Future Emission Reduction Projects: Shore Power for Container Terminals

- Terminal 5 Seattle
  - Permit condition expects 30% implementation in first 10 years, 50% in years 10-20, and 70% thereafter
- Working with Seattle City Light to update a planning study for scoping shore power at T18 and T46.
- Working with Tacoma Public Utilities (TPU) to scope shore power in South Harbor
  - PCT, Husky, WUT, and reefers (\$7 million infrastructure improvements from TPU)



## **Hoteling Cost Analysis**

- Hoteling cost burning fuel: \$16,483
- Hoteling cost plugging in: \$15,119 (\$13,344 without additional labor)
- Sensitive to: Cost of fuel, cost of electricity, number of ships plugging in per month
- Goal: Work with utilities to create financial incentive for the shipping lines to plug in through electricity rates







### **Clean CHE Program**

- EDF Climate Corps Fellow, summer 2018
- Develop schemes to incentivize CHE fleet turnover without compromising performance for customers.
- Challenges are long equipment lifespans and high price point
- Focus on cost and financial sustainability
- Climate Smart



#### **Trucks**

#### Lessons learned from current clean truck program:

- It is difficult to convert the entire fleet at once
- There is little data on trucks serving the gateway
- There is opportunity to improve efficiency in the drayage system to reduce wait times.
  - Reduces emissions and increases number of turns for drivers

#### Staff developing truck study to evaluate fleet size

#### Focus future efforts on Electric Trucks

- Prioritize electric trucks once technology is available due to reduced emissions, reduced fuel costs, reduced O & M costs
- Diesel truck efficiency standards projected to reduce GHG emissions by 25% in new trucks by 2027, electric up to 100%



# **Funding**

#### Volkswagen Mitigation Fund

- Total fund for Washington State: \$112.7 million
- Applications in late 2018
- Funding available:
  - Up to \$50.7 million for maritime projects (e.g. shore power)
  - Up to \$50.7 million for heavy duty vehicles
  - Up to \$5.6 million for cargo-handling equipment
  - 50% DERA grant match

#### 2018 DERA Grants

- Total fund for the U.S. is expected to be at least \$20 million
- Maximum project award for Region 10 TBD; Maximum award in 2017 was \$800,00
- Application criteria expected in Spring 2018
- Recommend applying for Clean CHE Program



## **Conclusions/Next Steps**

- PSEI released 3/22 outreach through community presentations ongoing
- Emissions are down, we met 2020 goals of the NWPCAS in 2016
- Still work to be done to be done to address local impacts and meet GHG targets
- Work collaboratively with industry and other ports to accelerate technology development
- Developing emission scenario evaluation tool
  - Allows staff to project the effects of implementing air quality programs
- NWPCAS Update:
  - Community outreach



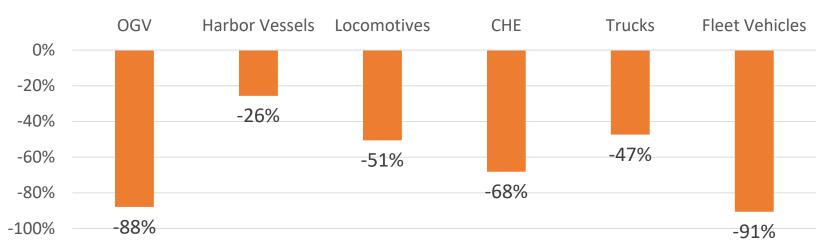
# **Supplementary Slides**



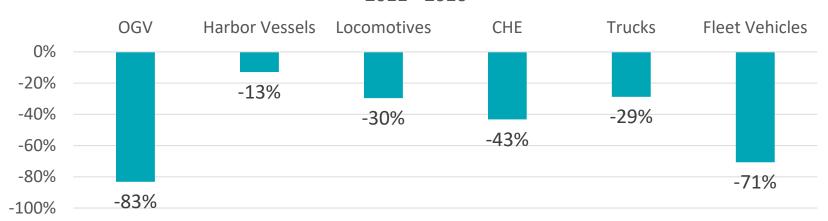
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## **DPM Emission Changes by Sector**





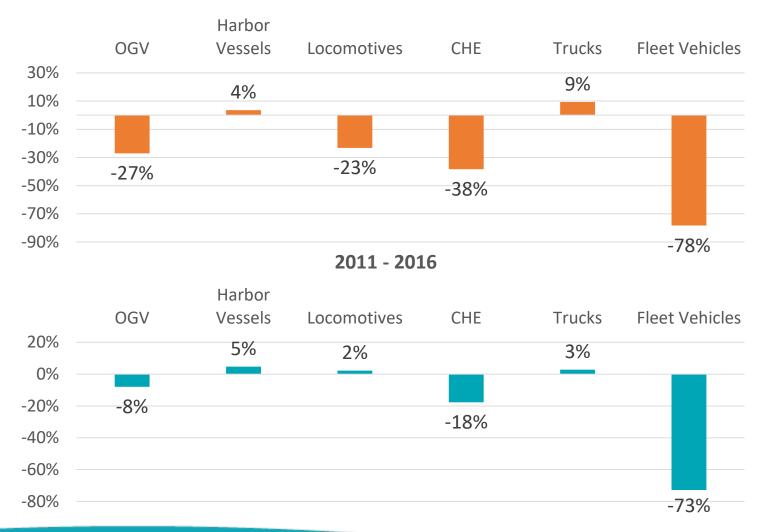
#### 2011 - 2016





### **GHG Emission Changes by Sector 2005 - 2016**







# **Potential for Current Implementation**

Terminal	Percentage of Calls Shore Power Capable	Average Calls Per Month Shore Power Capable	Expected Shore Power Capable Hoteling Hours per Month
PCT	51%	4.55	252
Husky	23%	2.38	132
WUT	15%	1.75	77

- Fraction of shore power capable vessels is expected to increase over time
- Depends on global regulations, and technology

